Replacement application for Town Oil former operator lemco)
MISSOURI DEPARTMENT OF NATURAL RESOURCES 8-0/ E C E I V E FORM OGC-3
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

						OG BAOK		Council	
☐ APPLICAT	ION TO DRIL	L DEEPEN	☐ PLU	JG BACK		FOR AN OIL	Oil & Gas	OR GAS WELL	
NAME OF COMPANY O	OR OPERATOR						DATE		
	Oil Co.,	Inc					8-2	0-01	
ADDRESS			CITY				STATE	ZIP CODE	
1620	5 W. 287 S	St.	Pao	la			KS	66071	
DESCRIPTION	OF WELL A	ND LEASE	WELL NUMBER	:			ELEVATION (GROUN	D)	
			THE COMMON	4			940	0)	
Dunm WELL LOCATION	ire		(GIVE FOOTAGE	E FROM SECTION LI	NE)		940		
	_ 25	50 FT. FROM (N)(\$	SECTION LINE	660	FEET	FROM (W) S	ECTION LINE		
WELL LOCATION		SECTION	TOWNSHIP		RANGE		COUNTY		
A. 180		8	43N		33W		Cass		
		DSED LOCATION TO PRO				FEET		1220	
PROPOSED DEPTH	PROPOSED LOC	ATION TO NEAREST DR	LLING, COMPLET				APPROX. DATE WORK	1320 FEE	
280	1	Layne Western			Rota		4-24-78		
NUMBER OF ACRES IN	LEACE	NUMBER OF WELLS ON I	EASE INCLUDIN	C THIS WELL O					
950		NUMBER OF ABANDONE	And the second s	the state of the s	OMPLET	—	ING TO THIS RE	SERVOIR	
IF LEASE PURCHA		OR MORE WELLS DRILLE					NO. OF WELLS:	PRODUCING	
NAME								INJECTION	
ADDRESS								INACTIVE	
					[] DI	ANKET DON		ABANDONED	
STATUS OF	BOND	LI SINGLE WELL AMOUNT \$				OUNT \$ 80			
EXPECTED NEW PI	RODUCING ZON	E; USE BACK OF FORM I	F NEEDED.)						
PROPOSED CAS	ING PROGRAM	Á ,		APPROVED	CASING	- TO BE FI	LLED IN BY ST	ATE GEOLOGIST	
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT		SIZE	WT/FT	CEM.	
30.		surface pipe							
4" p	pipe to pro	oducing horizor		 			-		
	1								
I the undersian	ned state that	lam the Pres	ident.		of	the Town	Oil Co.,	Inc	
								inder my supervision	
		ts stated therein are						inder my supervision	
	id that the lac	is stated therein are	true, correct, a	and complete	e to the				
SIGNATURE						-0	ATF		
PERMIT NUMBER			15						
2004	15		The second secon	R'S LOG REQUII			OGS REQUIRED	IF RUN NFO. REQUIRED IF RUN	
APPROVAL DATE	2			S REQUIRED	IRED IF F	אט נאַ	ILL STEM TEST II	NFO. REQUIRED IF HUN	
april	27 199	8		S NOT REQUIR	ED				
APPROVED B	,,,,,,			SAMPLES REQU					
		RANSFERABLE TO ANY						TA OF THE PROPOSED	
		HE OIL AND GAS COUN QUALIFICATIONS OF TI		CONSTITUTE E	NDORSE	MENT OF THE	GEOLOGIC MER	ITS OF THE PROPOSED	
			of the					_ Company confirm	
on this form by p	ed drilling per presence of a	rmit has been obtain permit number and	ned by the ov signature of au	wner of this ithorized cou	well. C	resentative.		ermit will be shown	
PRILLER'S SIGNATURE	2-1	1				D	ATE O /		
	10. 1 -	0 -//					8-001	1/	

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL 🖸 DEEPEN 🗌 PLUG BACK 🗆

Box 197	Archie		Missouri 64725
Address	City	<u> </u>	State
	DESCRIPTION OF W	ELL AND LEASE	
lame of lease		Well number	Elevation (ground)
		4	940
Hall			940
VELL LOCATION 250 ft. fr	(give footage from section (N) (S) sec. line 660		ine
VELL LOCATION			County
Section 9	Township 43	Range 33	Cass
Nearest distance from proposed loca		from proposed location to	
o property or lease line:		d or applied — for well on	1 320 feet
roposed depth:	Rotary or Cable too		Approx. date work will start
280'	Rotary	4.	-24-78
lumber of acres in lease:		Number of wells on lea	se, including this well,
950		Number of abandor	ned wells on lease: none
f land a war war war war war war war war war w			No. of Wells: producing
flease, purchased with one or more vells drilled, from whom purchased		0	inactive
	Address		mactive
tatus of Bond	Address		abandoned
	Blanket Bo	ond ☑ Amt. 10,	DOO □ ATTACE
Single Well ☐ Amt.		ond ☑ Amt. 10,	DOO □ ATTACE
Single Well Amt. Remarks: (If this is an application to producing zone and expec	Blanket Bo deepen or plug back, briefly descrit ted new producing zone) use back o	be work to be done, giving form if needed.	DOO □ ATTACE
Single Well Amt. Remarks: (If this is an application to producing zone and expecting zone zone zone zone zone zone zone zone	Blanket Boo deepen or plug back, briefly descrifted new producing zone) use back o	be work to be done, giving form if needed.	Ø ON FILE OOO □ ATTACH g present
Single Well Amt. Remarks: (If this is an application to producing zone and expecting zone and expecting zone amt. size	Blanket Boo deepen or plug back, briefly descrited new producing zone) use back of the description with the descri	be work to be done, giving form if needed.	# filled in by State Geologist
Single Well Amt. Remarks: (If this is an application to producing zone and expecting zone and expecting zone amt. size	Blanket Boo deepen or plug back, briefly descrifted new producing zone) use back o	be work to be done, giving form if needed.	# filled in by State Geologist
Single Well Amt. Remarks: (If this is an application to producing zone and expecting zone and expecting zone amt. size	Blanket Boo deepen or plug back, briefly descrited new producing zone) use back of the description with the descri	be work to be done, giving form if needed.	# filled in by State Geologist
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Single Well Amt. Remarks: (If this is an application to producing zone and expect amt. size 30 7 5/8 size pipe to produce to produce to produce to produce the produce to produce the produce to produce the prod	b deepen or plug back, briefly descritted new producing zone) use back of the document of the deepen or plug back, briefly descritted new producing zone) use back of the deepen or plug back, cem. In the Line Pres. Treas are plug back of the deepen or plug back, briefly descritted and the plug back of the plug back, briefly descritted and the plug back of the plug back, briefly descritted and the plug back of the plug back, briefly described and the plug back of the plug back, briefly described and the plug back of the plug back, briefly described and the plug back, briefly describe	Approved casing — To be amt. size of the Ke-La-I this report was prepared f my knowledge.	abandoned TON FILE ON FILE ATTACH To ON FILE ATTA
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MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

Owner:	Ke-La-Da Enter	orises, Inc.		Cass	
Lease Name: H	m (N) (S) line and 660 feet	from (F) (W) line		County, Cass	Range 33
\$ #33 #23	250' 250' 250'		Ceese Cir	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, where the Owner, where the Owner, where the Owner, which is the Owner, which i	
SCALE 1" = 1000'			=TR. EC. 9		
ess Cin					
7					
REMARKS:		*	Lease Line		D
					No. LS-918
two nearest leasane lease comprequested is not show all off-set:	instructions bove plat, show distance of the property of the property of the same resulting to the same resulting wells to the proposed well. Dear lines. See rule 7 - 3 (b) for	e nearest well on the ervoir. If the location ble well-spacing rules, o not confuse survey	APR 2715	ED	REGISTERED S UNEAL
Remit two copi	es to: Missouri Oil and Gas Counci P.O. Box 250 Rolla, Mo. 65	I 401 —	Lywa	istered Land Surveyor	eman

			M	ISSOU	RIOILA	ND GAS	COUNCII			Form OGC-5
		WELI	COMPLETI	ON OR	RECOM	PLETION	REPORT	AND WI	ELL LOG	
New Well	Work- Over	Ţ	Deepen 🗆	Plug Back] S	ame Reservoir	Diffe Reser	rent voir	oil 🗡 (Gas Dry Dry
(huner						Address				
the Ter-	Oa	Evi	Turqui	u F	re,	-	X197	an	hie no.	64725
Lease Name	200		/			Well Numb	er	9-1	+3-33	
Location.	Location. Sec. — TWP-Range or Block & Survey									
County Permit number (OGC3 number)										
Date spudded		Date total	depth reached	Dat	te completed,	ready to	Elevatio		Elevation	on of casing
4-23	-79		8-78	pro	duce 4 - 2	2-78	(DF, R	439 f	Gr.) hd. flan feet	9 40 feet
Total depth		P. B. T. I	D							
Producing interval	(s) for this	completion 7 44	.2			From		261	Cable tools used	(interva!)
Was this well direc	ctionally dril	led? V	Vas directional sur	vey made?		Drilling Fl Was copy of filed?	f directional sur	vey	Date filed	10
Type of electrical o	or other logs	run (list lo	gs filed with the S	tate Geolog	gist)	I Medi			Date filed	
Nams	va -	Ray	4 Nec	the		DECORD				
Casing (report all s	strings set in	well—cond	luctor, surface, inte	rmediate,		RECORD c.)				
Purpose	Size ho	le drilled	Size casing	set	Weight	(lb ft.) Depth set		Sacks cement	'Amt. pulled	
long String	, FY	2	4/2	00	9+		254		30	none
/ /										
TU	BING RE	CORD					LIN	ER RECO	ORD	
Size I	Depth set		acker set at	Size	in.	Тор	Bot ft.		Sacks cement ft.	Screen (ft.)
~			N RECORD			AĆI	D, SHOT, F		E, CEMENT SQUE	CEZE RECORD
Number per ft.	Size & ty	ре	Depth	Interval		Am'	. & kind of mat	erial used	De	pth Interval
2 4	Viez	in	23170	124	3		Obhls		iel 231	To243
							ood to	F3 - 7	LOUTECS	
Date of first produc	ction	Pr	oducing method (i			RODUCT		show size & 1	type of nump:)	
7-14	-78	6	Zeens.	-	178	Liga.	seins	· Su	cherrod	
	Irs. tested	Cho	ke size O	il pyod, du Z	ring test bbls.	Gas pro	d. during test MCF	Wat	ter prod. during tesebbls.	Oil gravity API (Corr)
Tubing pressure	Casing 40	pressure	Cal'ted rate duction per		Oil Z	bbls.	Gas	MCF 7	Water Crewbbls	Gas—oil ratio
Disposition of gas (state whether	er vented, u	sed for fuel or solo	1):						
Method of disposal	of mud pit c	ontents:	Wita	7	0/ 20	- le	0 6	2. Ble	el	
CERTIFICA that I am authorized correct and complete	by said comp	any to make		at this repo	An	of th	1/2/	2 Da	6-	pany), and n are true,
							7/		1	2
							/Zem	reet	1. Lus	Rue
1 14 1	com .	- Ann	E/ I				Signature			

DEC 2 9 1978 .

Remit two copies: one will be returned

DATE	4/27/78

COME	PANY	Ke-La-Da	Ent., Inc.	FARM Hall		WELL NO.	+ EL	Grd	PAGE 1	NO 1
COUN	COUNTY Cass		STATE Missouri LOCATION 9-33N-43W			1	TYPE SAMPI		Pricon	
	CPTH		endersteller i die z. de z. phrajorio i men. i die sederality i de z. phrajor	94-B-chrosodki-novogyrhadinadi-nydendik-donadi-svine	ndir und 2000 nation und und und und und und und und und un		TR	Trace		P-Poor G-Good
		Lithology	Total Control of the	Descripti	on		Micharita en marche	THE SHAREST STREET, CO.	r Stair	
0			clay, yellow,	brn; ls, br	own, tan					Prophospick-succeptions
5	10		aa			The second secon				
10	15	1	ls, grey, tar	, foss, dense	e, 136	And the second s				
15	20		ls, aa; sh, b	lk, soft, gu	mny					
20	25		ls, tan, grey	, foss, xln,	dead oil	st, hard				
25	30		ls, aa		n ar Alphys alm a differ follows alm and my alphys appear			1		1
30	35		ls, aa; sh, b	1k, hard	The transfer of the state of th			-		
35	40		ls, grey, har	d; sh, blk	and the state of t				1	-
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COMPA	NY Ke-I	La-Da Enterprises	FARM Hall	WELL NO. 4	Grd ELEV939	
		STATE Misson	19t TOOLETTO 0 20		minn at	Tricone
COUNT	Y 0433	STATE PILABOR	uri LOCATION 9-33	WC+-NO	TYPE SAM	PLE Dry
DEP	mu				TR-Trace	
-	To Lithe	ology	Description		F-Fair Poro Flu	G-Goo
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MICHIGAN IN COMMISSION OF THE	180	aa	ECL Brist Riving Charles Control (State Control By 1998), Explained State (1998), even Capital Spec	and a standard designation of the standard of		
180	185	sh, grey, ha	rd, silty			
185	190	sh, grey; ls	brn. hard			
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	200	The second section of the second section is a second section of the se	y, grn; ls, brn,	dense		
200	205	sh, grey, ha				
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210	215	aa		a terra di medinata producera di mandi cara producera di materia di materia di materia di materia di materia d		
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-						DAT	E	.7770	
COM	PANY I	Ke-La-Da En	nt., Inc.	FARM Hall	WELL NO.	+ ELE	Grd V 939		
COUNTY Cass			STATE Mo.	LOCATION 9-33N-	+3W	Tricone TYPE SAMPLE Dry			
DEPTH Lithology			The same of the sa	F-Fa		P-Poor G-Good Stain Odor			
2/1	7 248		1	ore No. 3 - Cut 5', F		-			
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	-		A STATE OF THE PARTY AND A STATE OF THE PARTY	Core No. 4 - Cut 10',	Rec'd 916"				
	255.	5	sh, hard, sil	Design of the same					
255.	256	-	sh, blk, soft	, rotten				Salaran dinana y days an	!
256	257		sh, grey, har	d, limy root remains				Property of the	
257	261.	5	sh, grey, har	d, limy, silty					<u> </u>
									
			CONTRACTOR OF THE PROPERTY OF			-			-
And the second second				the service of the party type is the second of the region of the second of the second public for a company by the second of the					-
and bearing the same			AND THE PROPERTY OF THE PROPER			-		Carter Street,	Maria de Sala Maria de Sala de
		The date that the same of the	nament on addression, palents for engar, pales to distribute to compare the engage	P yalling Calculus and register construction for the presence for the complete line of proceedings from the complete against	rradik 3.5 km² nikolamian dikodik rajasi yakin dian balian madan dapi. disa 1.5 km²	-		THE STREET	-
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Ke-La-Da Enterprises, Inc.

No. 4 Hall

Well History

250' FNL - 660' FWL Sec 9-43N-33W Cass County, Missouri Elevation: 939 ground

- 24 April, 1978 RURT. Layne Western Drilling Co., Rig No. 23. Spudded @ 11 AM, April 23, 1978. Drilled 6½" hole to 236' (Driller). Top of Knobtown ss @ 235'. Moved rig off hole.
- 25 April, 1978 SD. Waiting on rig.
- 26 April, 1978 Layne on location w/ coring rig # 29 at 11:30 AM. Supposed to be here @ 10 AM. Rigged up to core. Circulated hole clean.

 Coring at 1:30 P.M. Cut cores 1, 2, 3, 4. TD at 5 P.M. 261'.
- 27 April 1978 On location at 9 AM. Pulled $4\frac{1}{2}$ " casing. Reamed rat hole from 235' to 256' to $6\frac{1}{2}$ ". TD at 5 P.M. 256' $6\frac{1}{2}$: 261' TD overall.
- 28 April 1978 On location at 8 AM. Circulate hole clean. Cemented w/ 30 sax reb. cmt. Good returns. Had trouble getting $4\frac{1}{2}$ " last 10'. WOC.
- 29 April 1978 Drilled cmt.
- 5 May 1978 Cornish at location 2 P.M. Logged and perforated.
- 8 May 1978

 Layne Western on location @ 11:30 A.M. Rigged up. Ran to

 TD of 243'. Drilled out sand and cement to a TD of 255' 5".

 Hit bottom of plug and casing. Finished drilling @ 3:15 P.M.

 Ran claen H₂O to clean hole. Couldn't bail hole as rig had no small hooks or clamps to change to bail bhook. Rig released at 5 PM.

DEC 29 1978 ·

Ke-Le-Da Enterprises, Inc.

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Casing Record

Long	String Joints
1	21'2"
2	21,12"
3	2112"
4	21'21"
5	21'1"
6	21, 0,,
7	21'12"
8	20'112"
9	21'21"
10	211211
11	21,111

Landed at 256'2", total string. Casing is HD40 9#/ft; $4\frac{1}{2}$ " OD, 4.009 ID.

DEC 29 1978 .
MO. OIL & COUNCIL